
**RIDER PPO
POWER PURCHASE OPTION SERVICE**

4. Conditions of Service

- a. Upon completion of all other prerequisites for service under this Rider and SC 110, including provision by Customer of the requisite notice to Company and execution of Customer's PPO Contract, as required by Section 2, Company shall submit an Enrollment DASR in order to initiate Customer's service under this Rider. Service under this Rider shall commence on Customer's Activation Date.
- b. Customer or Customer's agent shall notify the Company of expected changes in Customer's operations that would result in material changes in Customer's short term or long term consumption of electric energy.
- c. Delivery to Customer of electric energy supplied by Company pursuant to this Rider shall be subject to the rates, terms and conditions of Company's SC 110.
- d. As a result of the additional amounts to be billed by Company to Customer taking service under this Rider, as compared to Customers taking only Delivery Services from Company, Customer may be subject to additional credit or deposit requirements imposed by Company in accordance with the provisions of Part 280.

5. Rates

- a. Electric Power and Energy

Customer shall be billed, for each billing period, for each kW of Customer's Firm PPO Capacity and for all kWh of Firm and NonFirm PPO Energy supplied by Company under this Rider in each temporal period at the applicable capacity and energy prices specified for the effective Annual Period in Appendix 2 to Rider TC reduced for losses at the transmission level, which are billed under the applicable OATT pursuant to Section 5(e) of this tariff. If Customer's PPO Contract extends into a second Annual Period, Customer shall be billed, for each billing period during such subsequent Annual Period, for each kW of Customer's Firm PPO Capacity and for all kWh of Firm and NonFirm PPO Energy at the applicable capacity and energy prices specified in Appendix 2 to Rider TC effective for such subsequent Annual Period.

Date of Filing,

Date Effective,

Issued by S.A. Cisel, President
500 South 27th Street, Decatur, Illinois 62521

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For a Customer already taking service under this Rider prior to bill cycle one of July 2003 when Rider MVI II becomes applicable, the market values used to determine Customer's electric power and energy rates under this Section 5(a) shall be effective until Customer's next Anniversary Date as defined in the tariff herein. In addition, for a Customer already taking service under this Rider prior to bill cycle one of July 2003 when Rider MVI II becomes applicable, any charges for capacity in Appendix 2 to Rider TC referenced in the preceding paragraph shall apply effective with Customer's next Anniversary Date.

b. Transition Charge

Customer taking service from Company under this Rider shall be billed the Transition Charge applicable to Customer in accordance with Rider TC.

c. Administration Fee

Customer shall be billed, each month, an Administration Fee as follows based on Customer's PPO Capacity:

(i) For Customer with PPO Capacity of less than 1,000 kW
\$22.50 per billing period

(ii) For Customer with PPO Capacity 1,000 kW or more
\$37.00 per billing period

(iii) For Customer serving less than its entire electric power and energy requirement under this Rider
\$52.00 per billing period

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d. Energy Efficiency Program Change

An Energy Efficiency Program Charge equal to \$.000025 per kWh for all kWh of energy delivered under this Rider PPO to Customer pursuant to the provisions of Section 6-6 of the Renewable Energy, Energy Efficiency, and Coal Resources Development Law of 1997, as amended.

e. Other Charges

Customer will be subject to all other charges provided for in SC 110 that are applicable to Customer as a Delivery Services customer, including, without limiting the foregoing, IFC Charges, as well as charges for Transmission Services, including but not limited to Ancillary Services, pursuant to the applicable OATT.

6. Provisions Applicable to Customer Not Placing All Its Electric Power and Energy Requirement on this Rider

- a. Customer eligible for service under this Rider may place a portion of its electric power and energy requirement on this Rider and serve the remainder through one or both of the following: (i) Rider PRS, or (ii) purchases of electric power and energy from a Retail Electric Supplier as delivered to Customer pursuant to SC 110.
- b. Before commencing service under this Section, Customer shall have signed a contract with Company specifying the method of determining Customer's PPO Energy for each hour, the amount of electric power and energy to be supplied by a RES, how subsequent increases in Customer's Distribution Capacity and Maximum Demand are to be allocated between PPO Services and RES supply, and their respective order of hourly deliveries when taken through the same meter at a Customer's Point of Delivery;
- (ii) if Customer is taking some or all of its non-PPO electric power and energy from Company under Rider PRS, Customer's contract required by Rider PRS shall specify the portion of Customer's electric power and energy requirement to be served under Rider PPO, Rider PRS and by a RES, if applicable, as required in Rider PRS;

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- (iii) if Customer is subject to Section 8 of this Rider, the method of determining Customer's PPO Energy shall be stated separately for Customer's Firm PPO Capacity and Customer's NonFirm PPO Capacity in Customer's contract under this Rider.
- c. If Customer sells or assigns its interest under Rider PPO as provided in Section 7 of this Rider, the Assignee may not increase the PPO Capacity sold or assigned even if Primary Customer's PPO Capacity is governed by this Section.

7. Sale or Assignment of Primary Customer's Interest in Electric Power and Energy

- a. A Primary Customer taking service under this Rider shall be entitled to sell or assign its interest in the electric energy which Primary Customer purchases from Company pursuant to this Rider, to an Assignee. No more than one sale or assignment of Primary Customer's interest in electric energy purchased from Company under a PPO Contract shall be allowed. The amount of electric energy in which Primary Customer may sell or assign its interest to an Assignee shall not exceed, in any hour, the PPO Capacity specified in Primary Customer's PPO Contract with Company.
- b. Primary Customer seeking to make a sale or assignment hereunder shall give at least five days written notice to Company specifying (i) the name and address of the Assignee, (ii) the Assignee's Point of Delivery, and (iii) the duration of the sale or assignment. Provided, that where Assignee is a RES, the Point of Delivery for electric energy supplied under this Rider after the assignment shall continue to be Primary Customer's Point of Delivery. Such sale or assignment shall be effective on the first day of Primary Customer's next billing period beginning after expiration of the five-day notice period.

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- c. Responsibility for Payment of Charges
- (i) If Company determines that Assignee has adequate credit standing to support responsibility for payment of all charges under this Rider and SC 110, including the Transition Charge and IFC Charges, with respect to the sold or assigned interest in electric energy, and Assignee signs a written contract with Company to assume primary responsibility for payment of all such charges, then Assignee shall be billed by Company, and shall be primarily responsible to Company, for payment of all charges under this Rider and SC 110, including Transition Charges (in accordance with subsection 7(f) below), IFC Charges, and charges under the applicable OATT, with respect to the electric energy the interest in which has been assigned to Assignee. Primary Customer shall remain responsible for payment of all such charges if Assignee fails to pay such charges by the due date.
 - (ii) In all other cases, Primary Customer shall continue to be billed by Company, and responsible to Company, for payment of all charges of Company under this Rider and SC 110, including the Transition Charge and IFC Charges applicable to Primary Customer and charges under the applicable OATT, with respect to the electric energy in which Primary Customer has assigned its interest, as though Primary Customer had not made the sale or assignment.
- d. PPO Capacity in which Primary Customer's interest has been sold or assigned to Assignee shall not be increased above the amount sold or assigned.

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- e. If Assignee is a Customer taking service under SC 110 and becomes primarily responsible for payment of charges pursuant to Section 7(c), then the Transition Charge billed to Assignee shall be the Transition Charge that is or has previously been calculated for Assignee. In the case of all other sales or assignments, the Transition Charge billed to Assignee or Primary Customer, as the case may be, shall continue to be the Transition Charge applicable to Primary Customer. In all sales and assignments, Firm PPO Capacity and electric energy shall continue to be billed at the market values of electric power and energy shown in Appendix 2 to Rider TC that would have been applicable to Primary Customer had there been no assignment; provided, that if assignment is made to an Assignee which is a RES, such market price of energy shall be reduced by 0.0024 cents per kWh for retail marketing costs.
- f. Primary Customer shall pay a one-time charge to Company for processing the sale or assignment of the Primary Customer's interest in electric energy supplied by Company pursuant to a PPO Contract. The one-time charge per sale or assignment, based on the amount of Primary Customer's PPO Capacity under its PPO Contract, is as follows:
- For Primary Customer with PPO Capacity of less than 1,000 kW \$270.00
- For Primary Customer with PPO Capacity 1,000 kW or more \$445.00
- g. Assignee shall be responsible for making hourly nominations in accordance with Section 4(b) of this Rider, provided, that Assignee shall not be entitled to an amount of PPO Energy in any hour that exceeds the amount of electric energy delivered by Company to Primary Customer in such hour.

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POWER PURCHASE OPTION SERVICE**

**8. Provisions Applicable to Customers Formerly Served on Interruptible Service
Classifications or the Interruptible Portions of Contract Rates****a. Applicability**

Unless Customer has exercised the option provided in Subsection 8.f, the provisions of Subsections 8.b through 8.e shall be applicable to Customer that places on this Rider any electric power and energy requirement that during the year immediately preceding Customer's Delivery Services Eligibility Date was served on, respectively, Company's SC 30, SC 35 or Rider S of Company's Ill. C. C. No. 31, or the interruptible portion of a Contract Rate.

b. Customer Formerly Served on Service Classification 30 of Company's Ill. C. C. No. 31

(i) Customer's electric power and energy requirements placed on this Rider that were served on Company's SC 30 of Company's Ill. C. C. No. 31 during the year immediately preceding Customer's Delivery Services Eligibility Date shall be subject to interruptions and curtailments in accordance with the provisions of Sections 2(d) and 4 of SC 30. Customer shall be subject to additional charges, and to adjustments to Customer's contracted Firm Power under Customer's Bundled Service Classification, if any, in accordance with Section 3(g)(3) of SC 30 during periods of interruption or curtailment.

(ii) Customer shall be eligible to purchase Buy Through Energy in accordance with Sections 2(e) and 3(d)(2) of SC 30 of Company's Ill. C. C. No. 31, in lieu of interruption or curtailment of Customer's service under this Rider. For each kWh of Buy Through Energy Customer uses, Company will bill Customer the higher of the charges specified in Section 3(d)(2) of SC 30 or the applicable electric energy price under Section 5(a) of this Rider.

c. Customer Formerly Served on Service Classification 35 of Company's Ill. C. C. No. 31

(i) Customer's electric power and energy requirements placed on this Rider that were served on Company's SC 35 of Company's Ill. C. C. No. 31 during the year immediately preceding Customer's Delivery Services Eligibility Date shall be subject to interruptions and curtailments in accordance with the provisions of Sections 2(e) and 5 of SC 35. Customer shall be subject to additional charges, and to termination of Customer's NonFirm PPO Capacity, in accordance with Section 6(c) of SC 35 during periods of interruption or curtailment.

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- (ii) As provided in Section 3(c)(1) of SC 35 of Company's Ill. C. C. No. 31, during periods in which Company anticipates operating generating units having a heat rate greater than 15,000 Btu's per kWh or purchasing energy under the emergency provisions of its interchange agreements, Company will bill Customer the higher of 10.00 cents per kWh for electric energy supplied by Company pursuant to this Rider, or the applicable electric energy price under Section 5(a) of this Rider.
- d. Customer Formerly Served under Rider S of Company's Ill. C. C. No. 31
 - (i) Customer's electric power and energy requirements placed on this Rider that were served on Company's Rider S of Company's Ill. C. C. No. 31 during the year immediately preceding Customer's Delivery Services Eligibility Date shall be subject to interruptions and curtailments in accordance with the provisions of Sections 2 and 6 of Rider S. Customer shall be subject to additional charges, to adjustments to Customer's contracted Firm Capacity under Customer's Bundled Service Classification, if any, and to reductions in Customer's NonFirm PPO Capacity, in accordance with Section 3(a)(3) of Rider S during periods of interruption or curtailment.
 - (ii) As provided in Section 3(a)(2)(i) of Rider S of Company's Ill. C. C. No. 31, during periods in which Company anticipates operating generating units having a heat rate greater than 15,000 Btu's per kWh or purchasing energy under the emergency provisions of its interchange agreements, Company will bill Customer the higher of 10.00 cents per kWh for electric energy supplied by Company pursuant to this Rider, or the applicable electric energy price under Section 5(a) of this Rider.
 - (iii) Customer shall be eligible to purchase Buy Through Energy in accordance with Section 3(a)(2)(ii) of Rider S, in lieu of interruption or curtailment of Customer's service under this Rider. For each kWh of Buy Through Energy Customer uses, Company will bill Customer the higher of the charges specified in Section 3(a)(2)(ii) of Rider S or the applicable electric energy price under Section 5(a) of this Rider.

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POWER PURCHASE OPTION SERVICE**

e. Customer Formerly Served under the Interruptible Portion of a Contract Rate

Customer's electric power and energy requirements placed on this Rider that were served on the interruptible portion of a Contract Rate with Company during the year immediately preceding Customer's Delivery Services Eligibility Date shall be subject to interruptions and curtailments, and to additional charges and adjustments to Customer's Firm capacity under such Contract Rate or Customer's Bundled Service Classification during periods of interruptions and curtailments, in accordance with the provisions of such Contract Rate. The terms and conditions under which Customer's electric power and energy requirements may be subject to interruption or curtailment, and the additional charges and adjustments to Customer's Firm capacity to which Customer may be subject, shall be set forth in an addendum to Customer's PPO Contract.

f. Option for Customer to Terminate Applicability of Section 8 of this Rider

A Customer subject to Subsection 8.b, 8.c, 8.d or 8.e of this Rider may, after the expiration of any notice period or remaining contract term requirement to which Customer was subject under SC 30, SC 35 or Rider S of Company's Ill. C. C. No. 31 or the interruptible portion of a Contract Rate, elect to terminate applicability of such Subsection by requesting that the Transition Charge applicable to Customer's electric power and energy requirements subject to such Subsection be thereafter calculated as though such electric power and energy requirements had been served on the Firm Bundled Service Classification that would have been applicable to Customer during the year immediately preceding Customer's Delivery Services Eligibility Date. If Customer elects this option, Customer's Transition Charge, and the charges to customer for PPO Capacity and PPO Energy, shall thereafter be based on the applicable Firm Capacity and Energy Prices set forth in Appendix 2 to Rider TC.

**RIDER ISS
INTERIM SUPPLY SERVICE**

1. Nature of Service

Company would provide electric power and energy on an interim basis to meet Customer's electric power and energy requirement as provided below. Company would supply Delivery Services along with the interim supply of electric power and energy.

2. Availability

Company would provide Interim Supply Service to a Customer taking Delivery Services under SC 110 if the Customer's Retail Electric Supplier ceases to provide power and energy service to Customer for any reason, not the fault of Customer. Examples of occurrences that would result in Company providing service under this Rider ISS could include:

- (a) RES goes out of business;
- (b) RES notifies Customer or Company that it will no longer provide service to Customer even though it has a contractual obligation to do so;
- (c) The Commission cancels, revokes or rescinds the RES's Certificate of Service Authority;
- (d) Customer's RES or TSA loses a license, certification or other authorization from the FERC necessary for the RES or TSA to be eligible for service under the applicable OATT;
- (e) Company denies service to Customer's RES or TSA for not complying with the applicable OATT;
- (f) Company disconnects Customer's RES from its transmission system for not complying with an interconnection agreement between Company and the RES; or
- (g) Company terminates service to Customer's RES pursuant to Delivery Services Supplier Terms and Conditions, and Company does not receive a new Enrollment DASR for Customer in time to enroll Customer with another RES.

**RIDER ISS
INTERIM SUPPLY SERVICE**

3. Term of Service

- (a) Company will deem that Interim Supply Service has commenced on the date Customer's loss of service entitles Customer to service under the terms stated in this Rider ISS, provided it is no sooner than three days before Company receives actual notice of Customer's loss of service.
- (b) For Customers other than Customers on a Multi-Year Market Value Contract, Company will provide service under this Rider ISS for up to four full billing cycles after the effective date of this service, at which time Company will place Customer on Bundled Service, unless Customer either starts service with a new RES that has complied with the requirements of the Company, has already elected to return to Bundled Service, or taken service under Rider PPO.

For Customer on a Multi-Year Market Value contract, Company will provide service under this Rider ISS for up to four full billing cycles after the effective date of this service. Unless Customer starts service with a new RES that has complied with the requirements of the Company prior to such fourth consecutive regularly scheduled meter reading date, Company will place Customer on Rider DA-RTP II of Company's Ill. C. C. No. 31 unless the Customer is ineligible for that Rider, in which case such Customer shall be placed on either Rider DA-RTP or SC 3 of the Company's Ill. C. C. No. 31, as appropriate. Notwithstanding the contract provisions in the aforementioned real time pricing tariffs, Customer shall remain on such tariff for the shorter of one year or the remainder of that Customer's Multi-Year Market Value contract term at which time Customer shall be entitled to take service under any available tariff.

4. Rates

In each billing period, Company will bill Customer the following charges:

- (a) Firm point-to-point service at the maximum daily rate per kW applicable under the applicable OATT;

**RIDER ISS
INTERIM SUPPLY SERVICE**

- (b) Ancillary Services charges under the applicable OATT, excluding energy imbalance charges;
- (c) All applicable charges for Delivery Service under SC 110;
- (d) The hourly price for electric power and energy delivered to Customer set forth in Section 5(a) of Company's Rider DA-RTP of Company's Ill. C. C. No. 31;
- (e) An Energy Efficiency Program Charge equal to \$.000025 per kWh for all kWh of energy delivered under this Rider ISS to Customer pursuant to the provisions of Section 6-6 of the Renewable Energy, Energy Efficiency, and Coal Resources Development Law of 1997, as amended.

5. Billing Provision for Residential Customers

A Customer eligible for Residential Service may pay a portion of the charges under Rider ISS as provided below:

- (a) Company will compare the calculated Rider ISS charges to an amount based on the average base revenue per kWh for the Customer's TC Group (Factor BRc in Company's Rider TC) times the number of kWh delivered to Customer under Rider ISS ("Base Revenue").
- (b) If the Rider ISS charges are more than \$25.00 higher than 120% of the Base Revenue amount, Company will bill the Customer 120% of the Base Revenue amount in the current billing period. The remaining balance of ISS charges will be billed to Customer in three equal installments in the three billing periods following the termination of service to the Customer under Rider ISS. An interest charge of 1.5% per month will be added to the outstanding balance of Rider ISS charges. Customer may at any time choose to pay the entire outstanding balance.
- (c) If the Rider ISS charges are not more than \$25.00 higher than 120% of the Base Revenue amount, Company will bill the Customer the entire amount of Rider ISS charges in the current billing period.

**RIDER ISS
INTERIM SUPPLY SERVICE**

- (d) If Customer subsequently commences to receive service from a new RES while continuing to make payments to Company on outstanding Rider ISS balances, Customer will not be eligible for the credit provided for under the Single Bill Option until the outstanding Rider ISS balances have been paid in full.

6. Conditions of Service

- (a) Customer that receives Interim Supply Service from Company immediately following the termination of service from a RES for any reason, may take electric power and energy from the same RES.
- (b) This Rider ISS is subject to Company's Tariffs and Terms and Conditions contained in Ill. C. C. No. 36 as applicable.

**RIDER PRS
PARTIAL REQUIREMENTS SERVICE**

1. Nature of Service

Company provides electric power and energy to non-residential Customer to serve the portion of Customer's electric power and energy requirements specified in a written contract between Customer and Company.

2. Availability

Partial Requirements Service from Company is available at Customer's request to any non-residential Customer taking Delivery Services under SC 110.

- (a) Company will not supply service to Customer under this Rider PRS until Customer has entered into a written contract with Company, specifying, among other things, how Customer's electric power and energy requirements not supplied by Company under the terms of this Rider PRS, will be allocated between any PPO service taken and any service supplied by a RES under SC 110. The contract must also specify how subsequent increases in Customer's Distribution Capacity and Maximum Demand are to be allocated between or among these services. In addition, the contract must specify the order of hourly deliveries when Customer is taking service through the same meter at a Point of Delivery. Any allocation to PPO Service that includes NonFirm PPO Service, must be governed by the contract required by Rider PPO.
- (b) Customer must provide at least 30 days written notice prior to commencing service under this Rider.

3. Term of Service

The minimum contract term for service under Rider PRS is one year.

RIDER PRS
PARTIAL REQUIREMENTS SERVICE

4. Rates

In each billing period, Company will bill Customer the following charges:

- (a) An administrative fee based on whether the Customer's metering is non-interval or interval:
 - (i) Non-interval meter \$ 80.00
 - (ii) Interval meter \$100.00
- (b) For Customer electing partial requirements service under an hourly pricing option:
 - (i) Charges for firm Network Service under the applicable OATT;
 - (ii) Ancillary Services charges under the applicable OATT, excluding energy imbalance charges;
 - (iii) All applicable charges for Delivery Service under SC 110;
 - (iv) An hourly price for electric power and energy delivered to Customer under this Rider equal to the energy component of the hourly price in Section 5(a) of Company's Rider DA-RTP contained in Company's Ill. C. C. No. 31.
- (c) For Customer electing partial requirements service under a Bundled Service:
 - (i) Distribution Capacity
Customer's written contract will specify Customer's Distribution Capacity and Billing Demand for purposes of Customer's Bundled Service, Customer's PPO Capacity for purposes of Customer's Power Purchase Option Service, if any, Customer's Distribution Capacity and Maximum Demand for purposes of SC 110 and the manner in which energy delivered to Customer shall be allocated between service under Customer's Bundled Service, service under Rider PPO, if applicable, and service under SC 110. Any subsequent increases in Customer's Distribution Capacity or Maximum Demand from those amounts specified in Customer's

RIDER PRS
PARTIAL REQUIREMENTS SERVICE

written contract shall be allocated among Customer's service under SC 110, service under Customer's Bundled Service, and/or Customer's Power Purchase Option Service in accordance with Customer's written contract. Customer shall pay all applicable Distribution Capacity charges under SC 110, Bundled Service contained in Company's Ill. C. C. No. 31 and/or Rider PPO.

(ii) **Facilities Charge**

Customer's Facilities Charge under its Bundled Service will be reduced by the amount of the Facilities Charge plus Metering Charges billed to Customer in accordance with SC 110, but in no case will it be less than zero.

(iii) **Energy Charges**

The Energy Charges specified in Customer's Bundled Service contained in Company's Ill. C. C. No. 31, will only be applied to energy deemed to be provided by Company under Customer's applicable Bundled Service contained in Company's Ill. C. C. No. 31, and will not be applied to Customer's energy deemed to be delivered under SC 110.

(iv) **Reactive Demand Charges**

Reactive Demand Charges for Customer with a Distribution Capacity greater than 1,000 kW under Customer's Bundled Service contained in Company's Ill. C. C. No. 31 will be calculated based on Customer's total Reactive Demand multiplied by the fraction of Customer's Billing Demand for purposes of its Bundled Service divided by the sum of Customer's Billing Demand for the billing period under Customer's Bundled Service and Customer's Maximum Demand for the billing period under SC 110. Customer's remaining Reactive Demand shall be deemed to be provided under SC 110 in accordance with SC 110.

5. Grandfathering

Customer taking a portion of its electric power and energy requirements under Bundled Service contained in Company's Ill. C. C. No. 31 on the initial effective date of this Rider (May 1, 2002) pursuant to Section 13 of SC 110 as in effect at the time Customer's contract governing such service was entered into, will be allowed to continue to take the Bundled Service until expiration of the contract required by Section 13 of the SC 110 then in effect.

**RIDER PRS
PARTIAL REQUIREMENTS SERVICE**

6. Conditions of Service

This Rider PRS is subject to Company's Tariffs and Terms and Conditions contained in Ill. C. C. No. 36 as applicable.

RIDER MVI II
MARKET VALUE INDEX

1. Applicability

This Rider is applicable to Customers served under Rider PPO, Power Purchase Option, and to Customers subject to Rider TC, Transition Charge. This Rider determines the market values utilized to determine the prices of electric power and energy for purposes of Rider PPO and utilized in Rider TC to calculate Transition Charges. This tariff is applicable to customers commencing Delivery Services or with Anniversary Dates on or after bill cycle one of July 2003.

For customers already taking service under Service Classification 110 prior to bill cycle one of July 2003, the market values utilized in Customer's Transition Charge and, if applicable, utilized to determine the prices of electric power and energy for purposes of Rider PPO shall be effective until Customer's next Anniversary Date.

Any Delivery Services customer who wishes to elect a Transition Charge with a Multi-Year Market Value established by Rider MVI II in the December publication shall have their Anniversary Date reset to the applicable date when such Transition Charge becomes effective.

Unless terminated early or extended, this Rider shall terminate without notice on December 31, 2007.

2. Market Value Energy Charges

Company will determine a separate On-Peak Energy charge and an Off-Peak Energy charge for each month.

3. Definitions

As used in this Rider, the following terms shall have the meanings set forth below.

RIDER MVI II
MARKET VALUE INDEX

Anniversary Date for Customer who went to Delivery Services under Off-Cycle Switching Service means the date on which Customer first started taking Delivery Services under SC 110. For Customer who went to Delivery Services with an on-cycle switch, Anniversary Date means the regularly scheduled meter reading date for the anniversary month in which Customer first started taking Delivery Services under SC 110. Customer's Anniversary Date, however, may not necessarily be the same date on which Customer first started taking service under Rider PPO. The first time that a Delivery Services Customer elects a Transition Charge with a Multi-Year Market Value established by Rider MVI II in the December publication, as evidenced by their entering into a contract for such Multi-Year Market Value in accordance with Section 7(a) of Rider TC, their Anniversary Date shall be reset to the effective date of the Multi-Year Market Value contract. In the event a Delivery Services Customer returns to Bundled Service under Company's Ill. C.C. No. 31 and, after meeting all Bundled Service time requirements, takes Delivery Services again, such Customer's Anniversary Date shall be reset to the Off-Cycle or On-Cycle date, as applicable, on which they return to Delivery Services. However, the Anniversary Date set by a Customer with a Multi-Year Market Value contract shall remain in effect if such Customer is placed onto the Company's applicable real time pricing tariff pursuant to Section 3(b) of Rider ISS and, after meeting the time requirements for such real time pricing tariff pursuant to Section 3(b) of Rider ISS, still has time remaining on the Multi-Year Market Value contract and returns to Delivery Services.

Annual Period for Customer who went to Delivery Services under Off-Cycle Switching Service means the one-year period for which there is no change to the applicable market values used to calculate Customer's Transition Charge and to determine Customer's electric power and energy rates under Rider PPO. For Customer who went to Delivery Services with an on-cycle switch, Annual Period means the 12 consecutive billing cycle months for which there is no change to the applicable market values used to calculate Customer's Transition Charge and to determine Customer's electric power and energy rates under Rider PPO.

Basis Adjustment means the average of the quotient resulting from the division of the values for the daily On Peak Lower MAIN Energy Price by the values for the daily On Peak Into Cinergy Energy Price for each of the 12 monthly contracts. Such calculation shall be performed annually using data from December 1st of the prior year through November 30th of the current year. The resulting Basis Adjustment shall be made available no later than December 15th of each year.

RIDER MVI II
MARKET VALUE INDEX

Off-Peak Basis Adjustment means the average of the quotient resulting from the division of the values for the daily Off-Peak Lower MAIN Energy Price by the values for the daily Off-Peak Into Cinergy Energy Price for each of the 12 monthly contracts. Such calculation shall be performed annually using data from December 1st of the prior year through November 30th of the current year. The resulting Basis Adjustment shall be made available no later than December 15th of each year.

Cinergy Contract means the Into Cinergy contract as referenced or reported in the indexes included in Appendix 1.

Firm Energy means electric power and energy priced on a cents per kWh basis that is not subject to curtailment by Company except to the extent Customers served on Company's Bundled Service Classifications (excluding Service Classifications 30 and 35 and Rider S as contained in Ill. C. C. No. 31 and the interruptible portion of any Contract Rate) are similarly curtailed.

Into Cinergy Energy Price means the price for electric power and energy sold for delivery into the Cinergy transmission system, as set forth in the data source(s) listed in Appendix 1.

Lower MAIN Energy Price means the price for electric power and energy sold for delivery into the region served by Ameren-CIPS, Ameren-UE, Central Illinois Light Company, Illinois Municipal Electric Agency, Illinois Power Company, Southern Illinois Power Cooperative, and Springfield City Water Light and Power, as set forth in the data source(s) listed in Appendix 1 or any other such representation of price which is substantially similar and applicable to the Company's service territory.

Multi-Year Market Value means that Market Value established by Rider MVI II in the December publication that is fixed for more than one Annual Period for the purpose of calculating Customer's Transition Charge.

NonFirm Energy means electric energy priced on a cents per kWh basis with no component in such price for the value of electric power.

North American Electric Reliability Council ("NERC") Holiday means New Year's Day, Memorial Day (observed), Independence Day, Labor Day, Thanksgiving Day and Christmas Day, or as published from time to time by NERC.

RIDER MVI II
MARKET VALUE INDEX

Off Peak means all hours that are not On Peak, including NERC Holidays.

On Peak means the hours beginning at 6:00 A.M. Central Prevailing Time and ending at 10:00 PM Central Prevailing Time for the days Monday through Friday, excluding NERC Holidays.

PJM means the PJM Interconnection, L.L.C., historically known as the Pennsylvania - New Jersey - Maryland Power Pool.

4. Determination of Market Values

(a) On Peak Market Values

(1) Firm Energy

A monthly Forward Market Price (FMP_{mo}) in \$ per megawatt-hour (\$/MWh) will be determined from the daily market data of forward contracts for electric power and energy delivered in the Into Cinergy Hub from 6:00 a.m. to 10:00 p.m. Monday through Friday exclusive of the NERC Holidays. A separate FMP_{mo} will be determined for each relevant calendar month in the respective Annual Period.

Company will use the data sources listed in Appendix 1 as the source of the daily market data. The daily market data will be accumulated for each of the last five (5) consecutive Business Days of the prior month and the first five (5) consecutive Business Days of the filing month.

The FMP_{mo} will be determined from the daily market data in the following manner.

Separately, for each data source, and each forward contract, and each Business Day, a value will be determined using the following hierarchy on an as available basis, unless otherwise available in a compiled form from the provider:

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Actual trade data will be used whenever it is available for a given forward contract. Where multiple trades are reported in various sources or on various days, those values will be averaged (and, to the extent possible, weighted averaged by volume) to create a single market value for that particular forward contract. Only where no actual trade data is available from any of the sources listed in Appendix 1 On Peak Data Sources for any of the 10 Business Days will bid-offer data be used (with such data also averaged over all days for which it exists.) In the event no data exists for a given forward contract during the 10 Business Day polling period, the Company will expand the start date of the polling period back until such time a value is established for such contract. However, in no event shall the start date be expanded back more than 365 days. In the event no data exists for the given forward contract during the 365 day expanded polling period, the value from the previous filing for the corresponding month for such contract will be used.

The market value calculated for each forward contract will then be multiplied by the Basis Adjustment factor for the month of the contract. This adjusted market value will then be assigned as the FMP_{mo} for the month to which the forward contract relates.

(2) NonFirm Energy

The market value for On Peak Non Firm Energy for each month shall be equal to the market value for On Peak Firm Energy for each month divided by 1.15.

(b) Off Peak Market Values

(1) Off Peak Forward Methodology

A monthly Off Peak Forward Market Price ($OPFMP_{mo}$) in \$ per megawatt-hour (\$/MWh) will be determined from the daily market data of forward contracts for electric power and energy delivered in the Into Cinergy Hub for the hours included in the Off Peak period. A separate $OPFMP_{mo}$ will be determined for each relevant calendar month in the respective Annual Period.

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Company will use the data sources listed in Appendix 1 as the source of the daily market data. The daily market data will be accumulated for the period of November 1 to November 30 of the year prior to such values being effective.

The OPFMP_{mo} will be determined from the daily market data in the following manner.

Separately, for each data source, and each forward contract, and each Business Day, a value will be determined using the following hierarchy on an as available basis, unless otherwise available in a compiled form from the provider:

Actual trade data will be used whenever it is available for a given forward contract. Where multiple trades are reported in various sources or on various days, those values will be averaged (and, to the extent possible, weighted averaged by volume) to create a single market value for that particular forward contract.

For any given forward contract for which an actual contract value is available, such value shall be used for that given forward contract. For all other months, the value shall be established using the following hierarchy:

- (i) In the event that a contract value is available for a given forward contract month which represents the aggregate of both On-Peak and Off Peak values, commonly referred to as around the clock, such value shall be adjusted to remove the value of the applicable On-Peak market value as determined in Section 4(a) (1) of the tariff herein.
- (ii) In the event that a contract value is available for the entire Annual Period, such value shall be adjusted to remove the value of any given forward contracts for which values have been established under Section 4(b)(1) and 4(b)(1)(i) of the tariff herein. The residual value shall then be utilized to determine values for the remaining forward contracts using the prior year averages of historical day ahead pricing.

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- (iii) Only where no actual trade data is available from any of the sources listed in Appendix 1 Off Peak Data Sources for any of the days in the collection period will bid-offer data be used to establish the contract value (with such data also averaged over all days for which it exists.)

The market value calculated for each forward contract will then be multiplied by the Off-Peak Basis Adjustment factor for the month of the contract. This adjusted market value will then be assigned as the $OPFMP_{mo}$ for the month to which the forward contract relates.

In the event values cannot be established for all given forward contracts using the above methodology during the collection period, a value for each contract shall be established using historical data pursuant to section 4(b)(2) of the tariff herein.

(2) Historical Day Ahead Methodology

This section shall be utilized in the event insufficient data exists to establish a separate $OPFMP_{mo}$ for each relevant calendar month in the respective Annual Period pursuant to Section 4(b)(1) of the tariff herein.

A monthly Off Peak Market Price ($OPMP_{mo}$) in \$/MWh will be determined from the historical daily weekday off-peak (DWOP) transaction data of the day-ahead market for the delivery of electric power and energy for the region most closely related to Company's service territory for the periods from 12:00 a.m. to 6:00 a.m. and from 10:00 p.m. to 12:00 a.m. Monday through Friday. The daily transaction data for the calendar year prior to the year in which the prices are being calculated will be used in determining the $OPMP_{mo}$. A separate $OPMP_{mo}$ will be determined for each relevant calendar month in the respective Annual Period.

The DWOP shall be determined by the published daily weighted average, or in the absence of such data, by averaging the midpoints of the daily trading ranges of all Business Days of daily transaction data that relates to the respective month.

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The components of the Off Peak calculation shall be the hourly weighted average of (1) the DWOP value referred to above, obtained from the daily transaction data published in the reports listed in Appendix 1, and (2) a calculated value for the 48-hour weekend period (WEP). The WEP value shall be the product of the average DWOP value and the appropriate seasonal correlation factor (SCF).

The SCF shall be the simple average of all PJM West Hub prices, by season, for the period 12:00 am Saturday through 12:00 midnight Sunday (PJMWE), divided by the simple average of all PJM West Hub prices, by season, for the periods 12:00 am to 6:00 am and 10:00 pm to 12:00 am Monday through Friday (PJMOP). The seasons shall be defined as Summer (June – September) and Non-Summer (all other months).

The calculation of $OPMP_{mo}$ for any Annual Period shall, therefore, be:

$$WEP = PJMWE/PJMOP \times DWOP$$

$$OPMP_{mp} = \frac{(DWOP \times \# \text{ of DWOP hours in a given month}) + (WEP \times \# \text{ WEP hours in a given month})}{\text{Total number of Off Peak hours in a given month}}$$

- (c) On or before the fifteenth day of each February, April, June, August, October and December, Company shall determine, shall report on Information Sheets to Rider TC filed with the Commission, and shall post on Company's website, market values for energy for the On Peak and Off Peak periods for each relevant calendar month within the respective Annual Period. If the fifteenth day of such month falls on a Saturday, Sunday or holiday, such market values shall be made available on the next following Business Day. In addition, to the extent Multi-Year Market Values are determined pursuant to Section 5 of the tariff herein, the Company shall report such values on Information Sheets to Rider TC filed with the Commission and post such values on Company's website in conjunction with the December publication referenced in this paragraph. Unless otherwise ordered by the Commission, the data shown on an Information Sheet filed in accordance with this paragraph shall become effective as indicated on the Information Sheet and shall remain in effect during the effective Annual Period.

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5. Determination of Multi-Year Market Values

For the December publication referenced in Section 4(c) of the tariff herein, the Company shall also calculate Multi-Year Market Values for up to three years, however, in no instance shall a Multi-Year Market Value be calculated such that it is effective for a period which extends beyond the end of the Mandatory Transition Period. Customers who wish to enter into a Multi-Year Market Value contract pursuant to Section 7(a) of Rider TC may do so only with a contract with an effective date in either the January or February billing cycle months immediately following the December such values were calculated as specified on the applicable Information Sheet to Appendix 3 of Rider TC. Such Multi-Year Market Values shall be calculated in the following manner:

- (1) Off Peak values as calculated in Section 4(b) of the tariff herein shall be utilized for the full period unless Off Peak data is available for subsequent years. If such data is available the Company shall utilize such data calculated and shaped in a manner consistent with Section 4(b) of the tariff herein. Individual values for each month shall then be averaged and applied to the formulas in Section 4 of the tariff herein.
- (2) On Peak values for the first year shall be calculated pursuant to Section 4(a) of the tariff herein. For subsequent years the Company shall collect data during the same collection period as the off-peak data as referenced in Section 4(b)(1) of the tariff herein. For any month or aggregation of months for which individual actual contract data is available, the Company shall use such data. For all other months, the Company shall utilize the available actual annual value adjusted for those months or aggregation of months for which individual actual contract data is available and shaped using values from the first year. If a value for a given forward contract cannot be established in the manner above, bid-offer data, if available, for the same contract periods shall be utilized to determine the value. Individual values for each month shall then be averaged and applied to the formulas in Section 4 of the tariff herein.
- (3) In no instance shall a value for year 3 be published if a value for year 2 cannot be established using the data hierarchy outlined in Section 5(2) above.

RIDER MVI II
APPENDIX 1 – SOURCES OF DAILY MARKET DATA

ON PEAK DATA SOURCE

Electronic Exchanges:

Intercontinental Exchange

Published Reports:

Platt's Energy Trader, a successor publication to Power Markets Week, or any successor publication

OFF PEAK DATA SOURCE

Electronic Exchanges:

Intercontinental Exchange

Published Reports:

Platt's Energy Trader, a successor publication to Power Markets Week, or any successor publication

McGraw Hill DRI

Platt's

Megawatt Daily

On Peak and Off Peak BASIS DATA SOURCE

McGraw Hill DRI, or any such successor source.

MUNICIPAL TAX ADDITIONS

Pursuant to Section 8-11-2 of the Illinois Municipal Code, as amended by Public Act 90-561, and the Commission's rules entitled Municipal Electric Tax Rates (83 Illinois Administrative Code 418), Company will add the following amounts of tax shown below by municipality to all billings for the sale or delivery of electricity acquired by Customer in a purchase at retail and used or consumed within the corporate limits of the municipality, whether such electricity is purchased from Company or is purchased from a third party and delivered by Company. The effective date for such additions will coincide with the date upon which the billings for electricity purchased at retail by Customer become subject to tax.

Name of Municipality	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>	<u>G</u>	<u>H</u>	<u>I</u>	<u>J</u>
Alexis (P)										
Tax Rate	0.2146	0.1407	0.1266	0.1231	0.1196	0.1126	0.1108	0.1091	0.1073	0.1055
Billed Rate	0.2210	0.1449	0.1304	0.1268	0.1232	0.1160	0.1141	0.1124	0.1105	0.1087
Arlington (P)										
Tax Rate	0.5570	0.3653	0.3287	0.3196	0.3105	0.2922	0.2876	0.2831	0.2785	0.2739
Billed Rate	0.5737	0.3763	0.3386	0.3292	0.3198	0.3010	0.2962	0.2916	0.2869	0.2821
Ava (P)										
Tax Rate	0.5169	0.3389	0.3050	0.2966	0.2881	0.2711	0.2669	0.2627	0.2584	0.2542
Billed Rate	0.5324	0.3491	0.3142	0.3055	0.2967	0.2792	0.2749	0.2706	0.2662	0.2618
Baldwin (P)(5)										
Tax Rate	0.5213	0.3419	0.3077	0.2991	0.2906	0.2735	0.2692	0.2649	0.2607	0.2564
Billed Rate	0.5369	0.3522	0.3169	0.3081	0.2993	0.2817	0.2773	0.2728	0.2685	0.2641
Belleville (A)(46)										
Tax Rate	0.5135	0.3790	0.3461	0.3076	0.2684	0.2683	0.2682	0.2681	0.2680	0.2678
Billed Rate	0.5289	0.3904	0.3565	0.3168	0.2765	0.2763	0.2762	0.2761	0.2760	0.2758
Benld (P)										
Tax Rate	0.5463	0.3582	0.3224	0.3134	0.3045	0.2866	0.2821	0.2776	0.2731	0.2687
Billed Rate	0.5627	0.3689	0.3321	0.3228	0.3136	0.2952	0.2906	0.2859	0.2813	0.2768
Bethalto (P)										
Tax Rate	0.4234	0.2776	0.2499	0.2429	0.2360	0.2221	0.2186	0.2152	0.2117	0.2082
Billed Rate	0.4361	0.2859	0.2574	0.2502	0.2431	0.2288	0.2252	0.2217	0.2181	0.2144
Biggsville (P)										
Tax Rate	0.4313	0.2828	0.2545	0.2475	0.2404	0.2262	0.2227	0.2192	0.2156	0.2121
Billed Rate	0.4442	0.2913	0.2621	0.2549	0.2476	0.2330	0.2294	0.2258	0.2221	0.2185
Bloomington (P)										
Tax Rate	0.2777	0.1821	0.1639	0.1593	0.1548	0.1457	0.1434	0.1411	0.1389	0.1366
Billed Rate	0.2860	0.1876	0.1688	0.1641	0.1594	0.1501	0.1477	0.1453	0.1431	0.1407
Brooklyn (P)(11)										
Tax Rate	0.5409	0.3547	0.3192	0.3103	0.3015	0.2837	0.2793	0.2749	0.2704	0.2660
Billed Rate	0.5571	0.3653	0.3288	0.3196	0.3105	0.2922	0.2877	0.2831	0.2785	0.2740
Brownstown (P)(38)										
Tax Rate	0.4819	0.3160	0.2844	0.2765	0.2686	0.2528	0.2489	0.2449	0.2410	0.2370
Billed Rate	0.4964	0.3255	0.2929	0.2848	0.2767	0.2604	0.2564	0.2522	0.2482	0.2441

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MUNICIPAL TAX ADDITIONS

Name of Municipality	A	B	C	D	E	F	G	H	I	J
Buffalo (A)(39)										
Tax Rate	0.5873	0.3851	0.3466	0.3370	0.3274	0.3081	0.3033	0.2985	0.2937	0.2888
Billed Rate	0.6049	0.3967	0.3570	0.3471	0.3372	0.3173	0.3124	0.3075	0.3025	0.2975
Cahokia (P)(28)										
Tax Rate	0.3990	0.2620	0.2360	0.2290	0.2230	0.2090	0.2060	0.2030	0.2000	0.1960
Billed Rate	0.4110	0.2699	0.2431	0.2359	0.2297	0.2153	0.2122	0.2091	0.2060	0.2019
Cambridge (P)										
Tax Rate	0.2457	0.1611	0.1450	0.1410	0.1369	0.1289	0.1269	0.1249	0.1228	0.1208
Billed Rate	0.2531	0.1659	0.1494	0.1452	0.1410	0.1328	0.1307	0.1286	0.1265	0.1244
Caseyville (P)(15)										
Tax Rate	0.2958	0.1939	0.1745	0.1697	0.1648	0.1551	0.1527	0.1503	0.1479	0.1455
Billed Rate	0.3047	0.1997	0.1797	0.1748	0.1697	0.1598	0.1573	0.1548	0.1523	0.1499
Central City (P)										
Tax Rate	0.5421	0.3555	0.3200	0.3111	0.3022	0.2844	0.2800	0.2755	0.2711	0.2666
Billed Rate	0.5584	0.3662	0.3296	0.3204	0.3113	0.2929	0.2884	0.2838	0.2792	0.2746
Centralia (P)										
Tax Rate	0.5202	0.3411	0.3070	0.2985	0.2900	0.2729	0.2686	0.2644	0.2601	0.2558
Billed Rate	0.5358	0.3513	0.3162	0.3075	0.2987	0.2811	0.2767	0.2723	0.2679	0.2635
Centreville (P)(27)										
Tax Rate	0.4210	0.2760	0.2480	0.2410	0.2350	0.2210	0.2170	0.2140	0.2100	0.2070
Billed Rate	0.4336	0.2843	0.2554	0.2482	0.2421	0.2276	0.2235	0.2204	0.2163	0.2132
Champaign (A)(10)										
Tax Rate	0.2845	0.2068	0.1907	0.1703	0.1518	0.1371	0.1337	0.1336	0.1335	0.1334
Billed Rate	0.2930	0.2130	0.1964	0.1754	0.1564	0.1412	0.1377	0.1376	0.1375	0.1374
Chapin (P)(34)										
Tax Rate	0.5575	0.3656	0.3290	0.3199	0.3107	0.2924	0.2879	0.2833	0.2787	0.2742
Billed Rate	0.5742	0.3766	0.3389	0.3295	0.3200	0.3012	0.2965	0.2918	0.2871	0.2824
Cherry (P)										
Tax Rate	0.5595	0.3669	0.3302	0.3210	0.3118	0.2935	0.2889	0.2843	0.2797	0.2752
Billed Rate	0.5763	0.3779	0.3401	0.3306	0.3212	0.3023	0.2976	0.2928	0.2881	0.2835
Chester (P)										
Tax Rate	0.5270	0.3456	0.3110	0.3024	0.2937	0.2764	0.2721	0.2678	0.2635	0.2592
Billed Rate	0.5428	0.3560	0.3203	0.3115	0.3025	0.2847	0.2803	0.2758	0.2714	0.2670
Cisco (P)(13)										
Tax Rate	0.5189	0.3403	0.3062	0.2977	0.2892	0.2722	0.2680	0.2637	0.2595	0.2552
Billed Rate	0.5345	0.3505	0.3154	0.3066	0.2979	0.2804	0.2760	0.2716	0.2673	0.2629
Coffeen (P)										
Tax Rate	0.3156	0.2069	0.1862	0.1811	0.1759	0.1655	0.1630	0.1604	0.1578	0.1552
Billed Rate	0.3251	0.2131	0.1918	0.1865	0.1812	0.1705	0.1679	0.1652	0.1625	0.1599
Colfax (P)										
Tax Rate	0.5611	0.3679	0.3311	0.3219	0.3127	0.2943	0.2897	0.2851	0.2805	0.2759
Billed Rate	0.5779	0.3789	0.3410	0.3316	0.3221	0.3031	0.2984	0.2937	0.2889	0.2842
Collinsville (P)(60)										
Tax Rate	0.2705	0.1774	0.1596	0.1552	0.1508	0.1419	0.1397	0.1375	0.1352	0.1330
Billed Rate	0.2786	0.1827	0.1644	0.1599	0.1553	0.1462	0.1439	0.1416	0.1393	0.1370
Columbia (A)(8)										
Tax Rate	0.4719	0.3748	0.3660	0.3472	0.3400	0.3200	0.3150	0.3100	0.3050	0.3000
Billed Rate	0.4861	0.3860	0.3770	0.3576	0.3502	0.3296	0.3245	0.3193	0.3142	0.3090
Coulterville (P)(43)										
Tax Rate	0.5098	0.3343	0.3009	0.2925	0.2842	0.2674	0.2633	0.2591	0.2549	0.2507
Billed Rate	0.5251	0.3443	0.3099	0.3013	0.2927	0.2754	0.2712	0.2669	0.2625	0.2582

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MUNICIPAL TAX ADDITIONS

Name of Municipality	A	B	C	D	E	F	G	H	I	J
Cutler (P)										
Tax Rate	0.5087	0.3336	0.3002	0.2919	0.2836	0.2669	0.2627	0.2585	0.2544	0.2502
Billed Rate	0.5240	0.3436	0.3092	0.3007	0.2921	0.2749	0.2706	0.2663	0.2620	0.2577
Dalton City (P)(7)										
Tax Rate	0.2194	0.1439	0.1295	0.1259	0.1223	0.1151	0.1133	0.1115	0.1097	0.1079
Billed Rate	0.2260	0.1482	0.1334	0.1297	0.1260	0.1186	0.1167	0.1148	0.1130	0.1111
Dawson (P)										
Tax Rate	0.5400	0.3541	0.3187	0.3099	0.3010	0.2833	0.2789	0.2744	0.2700	0.2656
Billed Rate	0.5562	0.3647	0.3283	0.3192	0.3100	0.2918	0.2873	0.2826	0.2781	0.2736
Decatur (P)(49)										
Tax Rate	0.0745	0.0488	0.0439	0.0427	0.0415	0.0391	0.0384	0.0378	0.0372	0.0366
Billed Rate	0.0767	0.0503	0.0452	0.0440	0.0427	0.0403	0.0396	0.0389	0.0383	0.0377
DePue (P)(25)										
Tax Rate	0.5215	0.3420	0.3078	0.2992	0.2907	0.2736	0.2693	0.2650	0.2608	0.2565
Billed Rate	0.5371	0.3523	0.3170	0.3082	0.2994	0.2818	0.2774	0.2730	0.2686	0.2642
Dupo (P)(36)										
Tax Rate	0.5939	0.3894	0.3505	0.3408	0.3310	0.3115	0.3067	0.3018	0.2969	0.2921
Billed Rate	0.6117	0.4011	0.3610	0.3510	0.3409	0.3208	0.3159	0.3109	0.3058	0.3009
DuQuoin (P)(35)										
Tax Rate	0.5062	0.3320	0.2988	0.2905	0.2822	0.2656	0.2614	0.2573	0.2531	0.2490
Billed Rate	0.5214	0.3420	0.3078	0.2992	0.2907	0.2736	0.2692	0.2650	0.2607	0.2565
East Carondelet (P)(46)										
Tax Rate	0.5088	0.3336	0.3003	0.2919	0.2836	0.2669	0.2627	0.2586	0.2544	0.2502
Billed Rate	0.5241	0.3436	0.3093	0.3007	0.2921	0.2749	0.2706	0.2664	0.2620	0.2577
East Galesburg (P)										
Tax Rate	0.3210	0.2105	0.1894	0.1842	0.1789	0.1684	0.1657	0.1631	0.1605	0.1578
Billed Rate	0.3306	0.2168	0.1951	0.1897	0.1843	0.1735	0.1707	0.1680	0.1653	0.1625
East Saint Louis (P)(18)										
Tax Rate	0.3930	0.2580	0.2320	0.2250	0.2190	0.2060	0.2030	0.2000	0.1970	0.1930
Billed Rates	0.4048	0.2657	0.2390	0.2318	0.2256	0.2122	0.2091	0.2060	0.2029	0.1988
Edwardsville (P)(6)										
Tax Rate	0.3795	0.2489	0.2240	0.2177	0.2115	0.1991	0.1960	0.1929	0.1897	0.1866
Billed Rate	0.3909	0.2564	0.2307	0.2242	0.2178	0.2051	0.2019	0.1987	0.1954	0.1922
Eldorado (P)(29)										
Tax Rate	0.3215	0.2108	0.1897	0.1845	0.1792	0.1686	0.1660	0.1634	0.1607	0.1581
Billed Rate	0.3311	0.2171	0.1954	0.1900	0.1846	0.1737	0.1710	0.1683	0.1655	0.1628
Ellis Grove (P)										
Tax Rate	0.5180	0.3397	0.3057	0.2972	0.2887	0.2717	0.2675	0.2632	0.2590	0.2548
Billed Rate	0.5335	0.3499	0.3149	0.3061	0.2974	0.2799	0.2755	0.2711	0.2668	0.2624
Equality (P)										
Tax Rate	0.5133	0.3366	0.3029	0.2945	0.2861	0.2692	0.2650	0.2608	0.2566	0.2524
Billed Rate	0.5287	0.3467	0.3120	0.3033	0.2947	0.2773	0.2730	0.2686	0.2643	0.2600
Evansville (P)										
Tax Rate	0.5260	0.3449	0.3104	0.3018	0.2932	0.2759	0.2716	0.2673	0.2630	0.2587
Billed Rate	0.5418	0.3552	0.3197	0.3109	0.3020	0.2842	0.2797	0.2753	0.2709	0.2665
Fayetteville (P)(8)										
Tax Rate	0.5150	0.3377	0.3039	0.2955	0.2870	0.2702	0.2659	0.2617	0.2575	0.2533
Billed Rate	0.5305	0.3478	0.3130	0.3044	0.2956	0.2783	0.2739	0.2696	0.2652	0.2609
Fithian (P)										
Tax Rate	0.3361	0.2204	0.1984	0.1929	0.1874	0.1763	0.1736	0.1708	0.1681	0.1653
Billed Rate	0.3462	0.2270	0.2044	0.1987	0.1930	0.1816	0.1788	0.1759	0.1731	0.1703

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500 South 27th Street, Decatur, Illinois 62521

MUNICIPAL TAX ADDITIONS

Name of Municipality	A	B	C	D	E	F	G	H	I	J
Gillespie (P)(19)										
Tax Rate	0.5457	0.3578	0.3221	0.3131	0.3042	0.2863	0.2818	0.2773	0.2728	0.2684
Billed Rate	0.5621	0.3685	0.3318	0.3225	0.3133	0.2949	0.2903	0.2856	0.2810	0.2765
Goodfield (P)(14)										
Tax Rate	0.5640	0.3698	0.3328	0.3236	0.3143	0.2958	0.2912	0.2866	0.2820	0.2774
Billed Rate	0.5809	0.3809	0.3428	0.3333	0.3237	0.3047	0.2999	0.2952	0.2905	0.2857
Gulfport (P)										
Tax Rate	0.5453	0.3576	0.3218	0.3129	0.3040	0.2861	0.2816	0.2771	0.2727	0.2682
Billed Rate	0.5617	0.3683	0.3315	0.3223	0.3131	0.2947	0.2900	0.2854	0.2809	0.2762
Hamel (P)(64)										
Tax Rate	0.5524	0.3623	0.3260	0.3170	0.3079	0.2898	0.2853	0.2808	0.2762	0.2717
Billed Rate	0.5690	0.3732	0.3358	0.3265	0.3171	0.2985	0.2939	0.2892	0.2845	0.2799
Hecker (P)										
Tax Rate	0.4810	0.3154	0.2839	0.2760	0.2681	0.2523	0.2484	0.2444	0.2405	0.2365
Billed Rate	0.4954	0.3249	0.2924	0.2843	0.2761	0.2599	0.2559	0.2517	0.2477	0.2436
Hillsboro (P)(40)										
Tax Rate	0.5040	0.3305	0.2975	0.2892	0.2809	0.2644	0.2603	0.2561	0.2520	0.2479
Billed Rate	0.5191	0.3404	0.3064	0.2979	0.2893	0.2723	0.2681	0.2638	0.2596	0.2553
Hudson (P)(53)										
Tax Rate	0.5493	0.3602	0.3242	0.3152	0.3062	0.2881	0.2836	0.2791	0.2746	0.2701
Billed Rate	0.5658	0.3710	0.3339	0.3247	0.3154	0.2967	0.2921	0.2875	0.2829	0.2782
Illiopolis (P)(47)										
Tax Rate	0.5603	0.3674	0.3307	0.3215	0.3123	0.2939	0.2893	0.2847	0.2801	0.2755
Billed Rate	0.5771	0.3784	0.3406	0.3311	0.3217	0.3027	0.2980	0.2932	0.2885	0.2838
Jacksonville (P)										
Tax Rate	0.1503	0.0986	0.0887	0.0862	0.0838	0.0788	0.0776	0.0764	0.0751	0.0739
Billed Rate	0.1548	0.1016	0.0914	0.0888	0.0863	0.0812	0.0799	0.0787	0.0774	0.0761
Joy (P)(63)										
Tax Rate	0.5681	0.3725	0.3353	0.3260	0.3167	0.2980	0.2934	0.2887	0.2841	0.2794
Billed Rate	0.5851	0.3837	0.3454	0.3358	0.3262	0.3069	0.3022	0.2974	0.2926	0.2878
Junction City (P)(44)										
Tax Rate	0.6019	0.3947	0.3552	0.3454	0.3355	0.3158	0.3108	0.3059	0.3010	0.2960
Billed Rate	0.6200	0.4065	0.3659	0.3558	0.3456	0.3253	0.3201	0.3151	0.3100	0.3049
Keithsburg (P)										
Tax Rate	0.5336	0.3499	0.3149	0.3062	0.2974	0.2799	0.2756	0.2712	0.2668	0.2624
Billed Rate	0.5496	0.3604	0.3243	0.3154	0.3063	0.2883	0.2839	0.2793	0.2748	0.2703
Kewanee (P)										
Tax Rate	0.3416	0.2240	0.2016	0.1960	0.1904	0.1792	0.1764	0.1736	0.1708	0.1680
Billed Rate	0.3518	0.2307	0.2076	0.2019	0.1961	0.1846	0.1817	0.1788	0.1759	0.1730
LaSalle (P)										
Tax Rate	0.4221	0.2768	0.2491	0.2422	0.2353	0.2214	0.2180	0.2145	0.2110	0.2076
Billed Rate	0.4348	0.2851	0.2566	0.2495	0.2424	0.2280	0.2245	0.2209	0.2173	0.2138
Lebanon (A)(13)										
Tax Rate	0.4537	0.3470	0.3097	0.3096	0.3095	0.3094	0.3093	0.3092	0.3050	0.3000
Billed Rate	0.4673	0.3574	0.3190	0.3189	0.3188	0.3187	0.3186	0.3185	0.3142	0.3090
Lenzburg (P)(5)										
Tax Rate	0.5128	0.3363	0.3027	0.2942	0.2858	0.2690	0.2648	0.2606	0.2564	0.2522
Billed Rate	0.5282	0.3464	0.3118	0.3030	0.2944	0.2771	0.2727	0.2684	0.2641	0.2598
LeRoy (P)(33)										
Tax Rate	0.5355	0.3511	0.3160	0.3072	0.2985	0.2809	0.2765	0.2721	0.2677	0.2633
Billed Rate	0.5516	0.3616	0.3255	0.3164	0.3075	0.2893	0.2848	0.2803	0.2757	0.2712
Livingston (P)(19)										
Tax Rate	0.2585	0.1695	0.1526	0.1483	0.1441	0.1356	0.1335	0.1314	0.1293	0.1271
Billed Rate	0.2663	0.1746	0.1572	0.1527	0.1484	0.1397	0.1375	0.1353	0.1332	0.1309

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Mackinaw (P)(28)										
Tax Rate	0.5486	0.3597	0.3237	0.3147	0.3058	0.2878	0.2833	0.2788	0.2743	0.2698
Billed Rate	0.5651	0.3705	0.3334	0.3241	0.3150	0.2964	0.2918	0.2872	0.2825	0.2779
Madison (P)(16)										
Tax Rate	0.5492	0.3601	0.3241	0.3151	0.3061	0.2881	0.2836	0.2791	0.2746	0.2701
Billed Rate	0.5657	0.3709	0.3338	0.3246	0.3153	0.2967	0.2921	0.2875	0.2828	0.2782
Magnolia (P)										
Tax Rate	0.5441	0.3568	0.3211	0.3122	0.3033	0.2854	0.2810	0.2765	0.2720	0.2676
Billed Rate	0.5604	0.3675	0.3307	0.3216	0.3124	0.2940	0.2894	0.2848	0.2802	0.2756
Mahomet (P)										
Tax Rate	0.5458	0.3579	0.3221	0.3131	0.3042	0.2863	0.2818	0.2774	0.2729	0.2684
Billed Rate	0.5622	0.3686	0.3318	0.3225	0.3133	0.2949	0.2903	0.2857	0.2811	0.2765
Mansfield (P)										
Tax Rate	0.2757	0.1808	0.1627	0.1582	0.1537	0.1446	0.1424	0.1401	0.1379	0.1356
Billed Rate	0.2840	0.1862	0.1676	0.1629	0.1583	0.1489	0.1467	0.1443	0.1420	0.1397
Marissa (P)										
Tax Rate	0.5108	0.3350	0.3015	0.2931	0.2847	0.2680	0.2638	0.2596	0.2554	0.2512
Billed Rate	0.5261	0.3451	0.3105	0.3019	0.2932	0.2760	0.2717	0.2674	0.2631	0.2587
Mark (P)(20)										
Tax Rate	0.5641	0.3699	0.3329	0.3236	0.3144	0.2959	0.2913	0.2867	0.2820	0.2774
Billed Rate	0.5810	0.3810	0.3429	0.3333	0.3238	0.3048	0.3000	0.2953	0.2905	0.2857
Maroa (P)										
Tax Rate	0.2158	0.1415	0.1274	0.1238	0.1203	0.1132	0.1115	0.1097	0.1079	0.1061
Billed Rate	0.2223	0.1457	0.1312	0.1275	0.1239	0.1166	0.1148	0.1130	0.1111	0.1093
Marseilles (P)(52)										
Tax Rate	0.5625	0.3689	0.3320	0.3228	0.3136	0.2951	0.2905	0.2859	0.2813	0.2767
Billed Rate	0.5794	0.3800	0.3420	0.3325	0.3230	0.3040	0.2992	0.2945	0.2897	0.2850
Maryville (P)(27)										
Tax Rate	0.4440	0.2912	0.2621	0.2548	0.2475	0.2329	0.2293	0.2257	0.2220	0.2184
Billed Rate	0.4573	0.2999	0.2700	0.2624	0.2549	0.2399	0.2362	0.2325	0.2287	0.2250
Mascoutah (P)(28)										
Tax Rate	0.4620	0.3030	0.2730	0.2650	0.2580	0.2430	0.2390	0.2350	0.2310	0.2270
Billed Rate	0.4759	0.3121	0.2812	0.2730	0.2657	0.2503	0.2462	0.2421	0.2379	0.2338
Mechanicsburg (P)(50)										
Tax Rate	0.3156	0.2070	0.1863	0.1811	0.1759	0.1656	0.1630	0.1604	0.1578	0.1552
Billed Rate	0.3251	0.2132	0.1919	0.1865	0.1812	0.1706	0.1679	0.1652	0.1625	0.1599
Mt. Clare (P)(30)										
Tax Rate	0.5171	0.3391	0.3052	0.2967	0.2882	0.2713	0.2670	0.2628	0.2585	0.2543
Billed Rate	0.5326	0.3493	0.3144	0.3056	0.2968	0.2794	0.2750	0.2707	0.2663	0.2619
Mt. Olive (P)(20)										
Tax Rate	0.5170	0.3390	0.3051	0.2966	0.2882	0.2712	0.2670	0.2627	0.2585	0.2543
Billed Rate	0.5325	0.3492	0.3143	0.3055	0.2968	0.2793	0.2750	0.2706	0.2663	0.2619
Mt. Zion (A)(9)										
Tax Rate	0.3014	0.2369	0.2368	0.2367	0.2366	0.2365	0.2364	0.2363	0.2362	0.2361
Billed Rate	0.3104	0.2440	0.2439	0.2438	0.2437	0.2436	0.2435	0.2434	0.2433	0.2432
Naplate (P)(5)										
Tax Rate	0.3397	0.2227	0.2005	0.1949	0.1893	0.1782	0.1754	0.1726	0.1698	0.1671
Billed Rate	0.3499	0.2294	0.2065	0.2007	0.1950	0.1835	0.1807	0.1778	0.1749	0.1721
New Athens (P)										
Tax Rate	0.3069	0.2013	0.1811	0.1761	0.1711	0.1610	0.1585	0.1560	0.1535	0.1509
Billed Rate	0.3161	0.2073	0.1865	0.1814	0.1762	0.1658	0.1633	0.1607	0.1581	0.1554

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Newark (P)(7)										
Tax Rate	0.5201	0.3410	0.3069	0.2984	0.2899	0.2728	0.2686	0.2643	0.2600	0.2558
Billed Rate	0.5357	0.3512	0.3161	0.3074	0.2986	0.2810	0.2767	0.2722	0.2678	0.2635
Normal (P)										
Tax Rate	0.5274	0.3459	0.3113	0.3026	0.2940	0.2767	0.2724	0.2680	0.2637	0.2594
Billed Rate	0.5432	0.3563	0.3206	0.3117	0.3028	0.2850	0.2806	0.2760	0.2716	0.2672
North Henderson (P)(13)										
Tax Rate	0.4534	0.2974	0.2676	0.2602	0.2528	0.2378	0.2342	0.2304	0.2268	0.2230
Billed Rate	0.4670	0.3063	0.2756	0.2680	0.2604	0.2449	0.2412	0.2373	0.2336	0.2297
North Utica (P)										
Tax Rate	0.5073	0.3326	0.2994	0.2911	0.2827	0.2661	0.2619	0.2578	0.2536	0.2495
Billed Rate	0.5225	0.3426	0.3084	0.2998	0.2912	0.2741	0.2698	0.2655	0.2612	0.2570
O'Fallon (P)(45)										
Tax Rate	0.5112	0.3352	0.3017	0.2933	0.2849	0.2682	0.2640	0.2598	0.2556	0.2514
Billed Rate	0.5265	0.3453	0.3108	0.3021	0.2934	0.2762	0.2719	0.2676	0.2633	0.2589
Old Shawneetown (P)(37)										
Tax Rate	0.1688	0.1107	0.0996	0.0969	0.0941	0.0886	0.0872	0.0858	0.0844	0.0830
Billed Rate	0.1739	0.1140	0.1026	0.0998	0.0969	0.0913	0.0898	0.0884	0.0869	0.0855
Oquawka (P)										
Tax Rate	0.3257	0.2136	0.1922	0.1869	0.1815	0.1709	0.1682	0.1655	0.1628	0.1602
Billed Rate	0.3355	0.2200	0.1980	0.1925	0.1869	0.1760	0.1732	0.1705	0.1677	0.1650
Ottawa (P)(32)										
Tax Rate	0.5880	0.3856	0.3470	0.3374	0.3277	0.3084	0.3036	0.2988	0.2940	0.2892
Billed Rate	0.6056	0.3972	0.3574	0.3475	0.3375	0.3177	0.3127	0.3078	0.3028	0.2979
Panama(P)(56)										
Tax Rate	0.2898	0.1900	0.1710	0.1663	0.1615	0.1520	0.1497	0.1473	0.1449	0.1425
Billed Rate	0.2985	0.1957	0.1761	0.1713	0.1663	0.1566	0.1542	0.1517	0.1492	0.1468
Percy (P)(55)										
Tax Rate	0.5072	0.3326	0.2993	0.2910	0.2827	0.2661	0.2619	0.2578	0.2536	0.2495
Billed Rate	0.5224	0.3426	0.3083	0.2997	0.2912	0.2741	0.2698	0.2655	0.2612	0.2570
Pontoon Beach (A)(26)										
Tax Rate	0.4994	0.3380	0.3004	0.3000	0.2900	0.2800	0.2700	0.2600	0.2500	0.2400
Billed Rate	0.5144	0.3481	0.3094	0.3090	0.2987	0.2884	0.2781	0.2678	0.2575	0.2472
Prairie Du Rocher (P)(5)										
Tax Rate	0.5316	0.3486	0.3137	0.3050	0.2963	0.2789	0.2745	0.2702	0.2658	0.2614
Billed Rate	0.5475	0.3591	0.3231	0.3142	0.3052	0.2873	0.2827	0.2783	0.2738	0.2692
Richview (P)(23)										
Tax Rate	0.5219	0.3423	0.3080	0.2995	0.2909	0.2738	0.2695	0.2652	0.2610	0.2567
Billed Rate	0.5376	0.3526	0.3172	0.3085	0.2996	0.2820	0.2776	0.2732	0.2688	0.2644
Ridgway (P)										
Tax Rate	0.5333	0.3497	0.3147	0.3060	0.2973	0.2798	0.2754	0.2710	0.2667	0.2623
Billed Rate	0.5493	0.3602	0.3241	0.3152	0.3062	0.2882	0.2837	0.2791	0.2747	0.2702
Ruma (P)(5)										
Tax Rate	0.4855	0.3183	0.2865	0.2785	0.2706	0.2547	0.2507	0.2467	0.2427	0.2387
Billed Rate	0.5001	0.3278	0.2951	0.2869	0.2787	0.2623	0.2582	0.2541	0.2500	0.2459
St. Jacob (A)(12)										
Tax Rate	0.5274	0.3921	0.3600	0.3500	0.3400	0.3200	0.3150	0.3100	0.3050	0.3000
Billed Rate	0.5432	0.4039	0.3708	0.3605	0.3502	0.3296	0.3245	0.3193	0.3142	0.3090
Sawyererville (P)(55)										
Tax Rate	0.5495	0.3604	0.3243	0.3153	0.3063	0.2883	0.2838	0.2793	0.2748	0.2703
Billed Rate	0.5660	0.3712	0.3340	0.3248	0.3155	0.2969	0.2923	0.2877	0.2830	0.2784

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Schram City (P)(22)										
Tax Rate	0.5361	0.3515	0.3164	0.3076	0.2988	0.2812	0.2768	0.2724	0.2680	0.2636
Billed Rate	0.5522	0.3620	0.3259	0.3168	0.3078	0.2896	0.2851	0.2806	0.2760	0.2715
Shawneetown (P)										
Tax Rate	0.5183	0.3399	0.3059	0.2974	0.2889	0.2719	0.2676	0.2634	0.2591	0.2549
Billed Rate	0.5338	0.3501	0.3151	0.3063	0.2976	0.2801	0.2756	0.2713	0.2669	0.2625
Sheridan (P)(62)										
Tax Rate	0.1074	0.0704	0.0634	0.0616	0.0599	0.0563	0.0555	0.0546	0.0537	0.0528
Billed Rate	0.1106	0.0725	0.0653	0.0634	0.0617	0.0580	0.0572	0.0562	0.0553	0.0544
Shiloh (P)										
Tax Rate	0.5130	0.3364	0.3027	0.2943	0.2859	0.2691	0.2649	0.2607	0.2565	0.2523
Billed Rate	0.5284	0.3465	0.3118	0.3031	0.2945	0.2772	0.2728	0.2685	0.2642	0.2599
Smithton (P)(7)										
Tax Rate	0.5188	0.3402	0.3062	0.2977	0.2892	0.2722	0.2679	0.2637	0.2594	0.2552
Billed Rate	0.5344	0.3504	0.3154	0.3066	0.2979	0.2804	0.2759	0.2716	0.2672	0.2629
South Roxana (P)(16)										
Tax Rate	0.4210	0.2760	0.2490	0.2420	0.2350	0.2210	0.2180	0.2140	0.2110	0.2070
Billed Rate	0.4336	0.2843	0.2565	0.2493	0.2421	0.2276	0.2245	0.2204	0.2173	0.2132
Spring Valley (P)(59)										
Tax Rate	0.5541	0.3633	0.3270	0.3179	0.3088	0.2907	0.2861	0.2816	0.2770	0.2725
Billed Rate	0.5707	0.3742	0.3368	0.3274	0.3181	0.2994	0.2947	0.2900	0.2853	0.2807
Standard City (P)(54)										
Tax Rate	0.1836	0.1204	0.1084	0.1053	0.1023	0.0963	0.0948	0.0933	0.0918	0.0903
Billed Rate	0.1891	0.1240	0.1117	0.1085	0.1054	0.0992	0.0976	0.0961	0.0946	0.0930
Stanford (P)(28)										
Tax Rate	0.5388	0.3533	0.3180	0.3091	0.3003	0.2826	0.2782	0.2738	0.2694	0.2650
Billed Rate	0.5550	0.3639	0.3275	0.3184	0.3093	0.2911	0.2865	0.2820	0.2775	0.2730
Staunton (P)(57)										
Tax Rate	0.5556	0.3643	0.3279	0.3188	0.3097	0.2915	0.2869	0.2824	0.2778	0.2732
Billed Rate	0.5723	0.3752	0.3377	0.3284	0.3190	0.3002	0.2955	0.2909	0.2861	0.2814
Steeleville (P)										
Tax Rate	0.5107	0.3349	0.3014	0.2930	0.2847	0.2679	0.2637	0.2595	0.2554	0.2512
Billed Rate	0.5260	0.3449	0.3104	0.3018	0.2932	0.2759	0.2716	0.2673	0.2631	0.2587
Summerfield (P)(58)										
Tax Rate	0.5482	0.3595	0.3235	0.3145	0.3055	0.2876	0.2831	0.2786	0.2741	0.2696
Billed Rate	0.5646	0.3703	0.3332	0.3239	0.3147	0.2962	0.2916	0.2870	0.2823	0.2777
Tilden (P)(36)										
Tax Rate	0.5258	0.3448	0.3103	0.3017	0.2931	0.2758	0.2715	0.2672	0.2629	0.2586
Billed Rate	0.5416	0.3551	0.3196	0.3108	0.3019	0.2841	0.2796	0.2752	0.2708	0.2664
Tilton (P)(51)										
Tax Rate	0.5488	0.3599	0.3239	0.3149	0.3059	0.2879	0.2834	0.2789	0.2744	0.2699
Billed Rate	0.5653	0.3707	0.3336	0.3243	0.3151	0.2965	0.2919	0.2873	0.2826	0.2780
Towanda (P)(5)										
Tax Rate	0.5744	0.3767	0.3390	0.3296	0.3202	0.3013	0.2966	0.2919	0.2872	0.2825
Billed Rate	0.5916	0.3880	0.3492	0.3395	0.3298	0.3103	0.3055	0.3007	0.2958	0.2910
Trenton (A)(10)										
Tax Rate	0.2176	0.1753	0.1410	0.1409	0.1408	0.1407	0.1406	0.1405	0.1404	0.1403
Billed Rate	0.2241	0.1806	0.1452	0.1451	0.1450	0.1449	0.1448	0.1447	0.1446	0.1445
Troy (A)(21)										
Tax Rate	0.3099	0.2187	0.1883	0.1796	0.1600	0.1500	0.1400	0.1300	0.1200	0.1100
Billed Rate	0.3192	0.2253	0.1939	0.1850	0.1648	0.1545	0.1442	0.1339	0.1236	0.1133

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MUNICIPAL TAX ADDITIONS

Name of Municipality	A	B	C	D	E	F	G	H	I	J
Urbana (A)(8)										
Tax Rate	0.5223	0.3722	0.3346	0.2984	0.2693	0.2683	0.2539	0.2443	0.2439	0.2438
Billed Rate	0.5380	0.3834	0.3446	0.3074	0.2774	0.2763	0.2615	0.2516	0.2512	0.2511
Valmeyer (A)(10)										
Tax Rate	0.5198	0.4267	0.3858	0.3832	0.3400	0.3200	0.3150	0.3100	0.3050	0.3000
Billed Rate	0.5354	0.4395	0.3974	0.3947	0.3502	0.3296	0.3245	0.3193	0.3142	0.3090
Venice (A)(19)										
Tax Rate	0.5188	0.3625	0.3260	0.3159	0.3158	0.3157	0.3150	0.3100	0.3050	0.3000
Billed Rate	0.5344	0.3734	0.3358	0.3254	0.3253	0.3252	0.3245	0.3193	0.3142	0.3090
Wamac (P)(28)										
Tax Rate	0.2669	0.1750	0.1575	0.1532	0.1488	0.1400	0.1378	0.1357	0.1335	0.1313
Billed Rate	0.2749	0.1803	0.1622	0.1578	0.1533	0.1442	0.1419	0.1398	0.1375	0.1352
Wapella (P)(27)										
Tax Rate	0.5534	0.3629	0.3266	0.3175	0.3084	0.2903	0.2868	0.2812	0.2767	0.2721
Billed Rate	0.5700	0.3738	0.3364	0.3270	0.3177	0.2990	0.2954	0.2896	0.2850	0.2803
Willisville (P)										
Tax Rate	0.5036	0.3302	0.2972	0.2890	0.2807	0.2642	0.2601	0.2559	0.2518	0.2477
Billed Rate	0.5187	0.3401	0.3061	0.2977	0.2891	0.2721	0.2679	0.2636	0.2594	0.2551
Witt (P)(61)										
Tax Rate	0.5513	0.3615	0.3254	0.3163	0.3073	0.2892	0.2847	0.2802	0.2757	0.2711
Billed Rate	0.5678	0.3723	0.3352	0.3258	0.3165	0.2979	0.2932	0.2886	0.2840	0.2792
Wood River (P)(35)										
Tax Rate	0.3414	0.2238	0.2015	0.1959	0.1903	0.1791	0.1763	0.1735	0.1707	0.1679
Billed Rate	0.3516	0.2305	0.2075	0.2018	0.1960	0.1845	0.1816	0.1787	0.1758	0.1729
Worden (A)(48)										
Tax Rate	0.5304	0.3609	0.3600	0.3500	0.3400	0.3200	0.3150	0.3100	0.3050	0.3000
Billed Rate	0.5463	0.3717	0.3708	0.3605	0.3502	0.3296	0.3245	0.3193	0.3142	0.3090

In the event of any conflict between this Rider and Rider A, Municipal Tax Additions, this Rider shall control over Rider A, unless otherwise explicitly specified.

Notes:

- (1) Billed Rate of Tax includes Company's three percent (3%) administrative fee.
- (2) A= For the first 2,000 kWh; B=For the next 48,000 kWh; C=For the next 50,000 kWh; D=For the next 400,000 kWh; E=For the next 500,000 kWh; F=For the next 2,000,000 kWh; G=For the next 2,000,000 kWh; H=For the next 5,000,000 kWh; I=For the next 10,000,000 kWh; J=For all over 20,000,000 kWh
- (3) (A) = Alternative Method; (P) = Proportional Method
- (4) Rate of Tax Effective Date by Customer Class (unless noted otherwise):

Residential	August 1, 1998
Nonresidential	Earlier of (1) the last bill issued to Customer prior to December 31, 2000, or (2) the date of the first bill issued to Customer for delivery services in accordance with Section 16-104 of the Public Utilities Act

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MUNICIPAL TAX ADDITIONS

Notes (Continued):

- (5) Rate of Tax Effective Date for Residential Class: August 12, 1998
- (6) Rate of Tax Effective Date for Residential Class: August 19, 1998
- (7) Rate of Tax Effective Date for Residential Class: August 25, 1998
- (8) Rate of Tax Effective Date for Residential Class: August 31, 1998
- (9) Rate of Tax Effective Date for Residential Class: September 4, 1998
- (10) Rate of Tax Effective Date for Residential Class: September 15, 1998
- (11) Rate of Tax Effective Date for Residential Class: September 22, 1998
- (12) Rate of Tax Effective Date for Residential Class: September 28, 1998
- (13) Rate of Tax Effective Date for Residential Class: October 26, 1998
- (14) Rate of Tax Effective Date for Residential Class: October 30, 1998
- (15) Rate of Tax Effective Date for Residential Class: November 12, 1998
- (16) Rate of Tax Effective Date for Residential Class: December 24, 1998
- (17) Rate of Tax Effective Date for Residential Class: January 11, 1999
- (18) Rate of Tax Effective Date for Residential Class: January 19, 1999
- (19) Rate of Tax Effective Date for Residential Class: February 10, 1999
- (20) Rate of Tax Effective Date for Residential Class: February 18, 1999
- (21) Rate of Tax Effective Date for Residential Class: February 22, 1999
- (22) Rate of Tax Effective Date for Residential Class: March 16, 1999
- (23) Rate of Tax Effective Date for Residential Class: March 23, 1999
- (24) Rate of Tax Effective Date for Residential Class: April 12, 1999
- (25) Rate of Tax Effective Date for Residential Class: May 5, 1999
- (26) Rate of Tax Effective Date for Residential Class: May 12, 1999
- (27) Rate of Tax Effective Date for Residential Class: June 11, 1999
- (28) Rate of Tax Effective Date for Residential Class: August 1, 1999
- (29) Rate of Tax Effective Date for Residential Class: October 15, 1999
- (30) Rate of Tax Effective Date for Residential Class: December 17, 1999
- (31) Rate of Tax Effective Date for Residential Class: May 31, 2000
- (32) Rate of Tax Effective Date for Residential Class: June 29, 2000
- (33) Rate of Tax Effective Date for Residential Class: July 1, 2000
- (34) Rate of Tax Effective Date for Residential Class: July 14, 2000
- (35) Rate of Tax Effective Date for Residential Class: September 22, 2000
- (36) Rate of Tax Effective Date for Residential Class: November 1, 2000
- (37) Rate of Tax Effective Date for Residential Class: December 8, 2000
- (38) Rate of Tax Effective Date: July 1, 2004
- (39) Rate of Tax Effective Date: May 1, 2001

Date of Filing,

Date Effective,

MUNICIPAL TAX ADDITIONS

Notes (Continued):

- (40) Rate of Tax Effective Date: June 22, 2001
- (41) Rate of Tax Effective Date: November 30, 2001
- (42) Rate of Tax Effective Date: December 3, 2001
- (43) Rate of Tax Effective Date: January 30, 2002
- (44) Rate of Tax Effective Date: March 28, 2002
- (45) Rate of Tax Effective Date: April 10, 2002
- (46) Rate of Tax Effective Date: May 15, 2002
- (47) Rate of Tax Effective Date: May 31, 2002
- (48) Rate of Tax Effective Date: June 18, 2002
- (49) Rate of Tax Effective Date: November 1, 2002
- (50) Rate of Tax Effective Date: January 6, 2003
- (51) Rate of Tax Effective Date: January 14, 2003
- (52) Rate of Tax Effective Date: February 5, 2003
- (53) Rate of Tax Effective Date: February 10, 2003
- (54) Rate of Tax Effective Date: April 7, 2003
- (55) Rate of Tax Effective Date: June 10, 2003
- (56) Rate of Tax Effective Date: July 29, 2003
- (57) Rate of Tax Effective Date: October 9, 2003
- (58) Rate of Tax Effective Date: November 12, 2003
- (59) Rate of Tax Effective Date: December 30, 2003
- (60) Rate of Tax Effective Date: December 31, 2003
- (61) Rate of Tax Effective Date: February 6, 2004
- (62) Rate of Tax Effective Date: July 22, 2004
- (63) Rate of Tax Effective Date: October 22, 2004
- (64) Rate of Tax Effective Date: February 1, 2005

STATE TAX ADDITIONS

Section 2-4 of the Electricity Excise Tax Law imposes an electricity excise tax on the privilege of electric use measured by the kilowatt-hours delivered to the purchaser. The tax is imposed on the privilege of using in this State electricity purchased for use or consumption and not for resale, other than by municipal corporations owning and operating a local transportation system for public service, at the following rates per kilowatt-hour delivered to the purchaser:

- (1) For the first 2,000 kilowatt-hours used or consumed in a month: 0.330 cents per kilowatt-hour;
- (2) For the next 48,000 kilowatt-hours used or consumed in a month: 0.319 cents per kilowatt-hour;
- (3) For the next 50,000 kilowatt-hours used or consumed in a month: 0.303 cents per kilowatt-hour;
- (4) For the next 400,000 kilowatt-hours used or consumed in a month: 0.297 cents per kilowatt-hour;
- (5) For the next 500,000 kilowatt-hours used or consumed in a month: 0.286 cents per kilowatt-hour;
- (6) For the next 2,000,000 kilowatt-hours used or consumed in a month: 0.270 cents per kilowatt-hour;
- (7) For the next 2,000,000 kilowatt-hours used or consumed in a month: 0.254 cents per kilowatt-hour;
- (8) For the next 5,000,000 kilowatt-hours used or consumed in a month: 0.233 cents per kilowatt-hour;
- (9) For the next 10,000,000 kilowatt-hours used or consumed in a month: 0.207 cents per kilowatt-hour;
- (10) For all electricity in excess of 20,000,000 kilowatt-hours used or consumed in a month: 0.202 cents per kilowatt-hour;

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STATE TAX ADDITIONS

Non-residential electric purchasers have the option to register with the Department of Revenue of the State of Illinois to become a self-assessing purchaser of electricity. In lieu of the foregoing rates, the tax is imposed on a self-assessing purchaser at the rate of 5.1% of the self-assessing purchaser's purchase price for all electricity distributed, supplied, furnished, sold, transmitted and delivered to the self-assessing purchaser in a month.

This tax shall be collected from the purchaser, other than a self assessing purchaser, by the Company and shall be remitted to the Department of Revenue of the State of Illinois. A self assessing purchaser is required to pay the tax directly to the Department of Revenue of the State of Illinois.

ELECTRICITY INFRASTRUCTURE MAINTENANCE FEE

PURPOSE

The Electricity Infrastructure Maintenance Fee Law is intended to create a uniform system for the imposition and collection of fees associated with the privilege of using the public right of way for delivery of electricity.

Pursuant to terms of Section 75, Article 5, of the House Bill 362 as passed by the 90th General Assembly on November 14, 1997, the Company shall, when directed by any municipality, impose an electricity infrastructure maintenance fee on customers receiving service in said municipality imposing the fee, authorized by the law.

APPLICABILITY

The Electricity Infrastructure Maintenance Fee shall be applicable to the following rate tariffs included in Electric Delivery Service Schedule Ill. C.C. No. 36:

- SC-110 -- Residential Service (DS-1)
- SC-110 -- Small Use General Service (DS-2)
- SC-110 -- Commercial and Industrial Service (DS-3)
- SC-110 -- Unmetered Service
- SC-110 -- Outdoor Area Lighting Service
- SC-110 -- Municipal Street Lighting Service

ELECTRICITY INFRASTRUCTURE MAINTENANCE FEE

Any municipality that, as of December 16, 1997, had in effect a franchise agreement with the Company, may impose an infrastructure maintenance fee upon the Company, as compensation for granting the privilege of using public right of way.

The fee will be calculated monthly pursuant to Section 5-5 of the Electricity Infrastructure Maintenance Fee Law for kilowatt-hours of electricity delivered to each purchaser, based upon a 10 tier declining block structure.

A municipality that imposes an Electricity Infrastructure Maintenance Fee waives its right to receive all compensation from the Company for use of public right of way during the time the infrastructure maintenance fee is imposed.

The fee will be separately shown on each customer's bill and designated "Infrastructure Maintenance Fee" or by a similar legend.

ILLINOIS POWER COMPANY

d/b/a AmerenIP

Electric Delivery Service Schedule Ill. C. C. No. 36

Ill. C. C. No. 36
Original Sheet No. 23

FOR FUTURE USE

Date of Filing,

Issued By S.A. Cisel, President
525 South 27th Street, Decatur, Illinois 62521

Date Effective,

RIDER EEA
ADJUSTMENT FOR INCREMENTAL COSTS OF ENVIRONMENTAL ACTIVITIES

1. Applicability

This rider is applicable to all customers served under Ill. C. C. No. 36.

2. Purpose of Rider

The purpose of this Rider EEA is to establish an adjustment factor to recover the Incremental Costs of Environmental Activities (commonly referred to as Coal Tar Costs) from Customers taking electric service subject to this Rider.

3. Effective Date

The first date of customer billings under this Rider shall be April 29, 1993 to correspond with the first billing cycle of Company's May revenue cycle. All bills rendered to each applicable Customer on or after the effective date including revised bills or rebillings, shall include an adjustment for the Incremental Costs of Environmental Activities for all kilowatt-hours billed.

4. Definitions

As used in this Rider, the following terms are defined as follows:

Incremental Costs refer to all payments by Company to outside vendors in connection with Environmental Activities associated with the investigation and cleanup of former Manufactured Gas Plants. Such costs also include but are not limited to consultant and legal fees, land acquisition costs, litigation expenses, costs or expenses associated with judgments, orders or decisions (including settlements) by a court, a governmental agency or department, or other adjudicatory or quasi-adjudicatory body related to Manufactured Gas Operations/Sites.

RIDER EEA
ADJUSTMENT FOR INCREMENTAL COSTS OF ENVIRONMENTAL ACTIVITIES

Environmental Activities refer to the investigation, sampling, monitoring, testing, removal, disposal, storage, remediation or other treatment of residues associated with Manufactured Gas Operations, or with other operations that generated substances subject to federal, state or local environmental laws conducted at locations where Manufactured Gas Plants operated, or the dismantling of facilities utilized in Manufactured Gas Operations.

Manufactured Gas Operations refer to any operations relating to the manufacture of gas; the storage, treatment, transportation and disposal of residues; and/or the storage of manufactured gas.

Residues include, but are not limited to, any hazardous substance, raw material, by-product, waste or other residual substance arising from Manufactured Gas Operations.

Tracking Account refers to the tracking account specified in Section 5 of this Rider.

Calendar Year refers to the time period over which Incremental Costs of Environmental Activities are incurred or are projected to be incurred by Company.

5. Tracking Account

A Tracking Account will be created to maintain the balance of the Incremental Costs of Environmental Activities from the operation of Rider EEA. The opening balance of the Tracking Account shall be the sum of:

- i) The forecasted balance of Incremental Costs of Environmental Activities for the Calendar Year.
- ii) Other Incremental Costs of Environmental Activities that are authorized by the Commission.

RIDER EEA
ADJUSTMENT FOR INCREMENTAL COSTS OF ENVIRONMENTAL ACTIVITIES

The Tracking Account shall be credited by an amount equal to the revenues received through Rider EEA which are associated with the estimated Incremental Costs of Environmental Activities. Any balance remaining in the Tracking Account at the end of the Calendar Year shall be included in FACTEEA (defined in Section 6) in the Annual Reconciliation Amount for the immediately succeeding Calendar Year. As of the effective date hereof, the current balance of Incremental Costs of Environmental Activities, including carrying charges from April 20, 1995 through March 27, 1996, will be included in the Annual Reconciliation Amount for the 1996 Calendar Year.

6. Determination of Billing Adjustment

The Incremental Costs of Environmental Activities recovery factor (FACTEEA) shall be calculated for each applicable Rate Class using the following formulas and shall be applied monthly as a separate line item to customer bills on a cents per kilowatt-hour basis.

SUM = The opening balance of the Tracking Account.

AC = SUM + ARA

PC = AC X (ER / TR)

MPC = PC / 12 (months)

MCC = MPC x (CBR/EBR)

FACTEEA = (MCC + MOU) / billing month forecasted billed KWH for each rate class

Where:

AC = Annual Cost is the amount of Incremental Costs of Environmental Activities to be recovered during the Calendar Year. Annual Cost is the sum of the amounts of: i) the factor SUM and; ii) any applicable Annual Reconciliation Amount (ARA).

RIDER EEA
ADJUSTMENT FOR INCREMENTAL COSTS OF ENVIRONMENTAL ACTIVITIES

ARA	=	The Annual Reconciliation Amount is a dollar adjustment necessary to reflect the i) difference between projected Incremental Costs of Environmental Activities for the Calendar Year and the level of Incremental Costs of Environmental Activities which actually occurred during the Calendar Year; and ii) results of an Annual Review conducted by the Commission in accordance with the provisions of this Rider.
CBR	=	Class Base Revenue represents the electric base rate revenue (excluding any base fuel cost which is included in the energy charges of the base rates) for an applicable rate class (i.e., Residential, Commercial/Municipal, Industrial) which is forecasted to be received during the billing month.
TR	=	Total Revenue represents the combined electric and gas operating revenues forecasted to be received from the applicable rate classes (i.e., Residential, Commercial/Municipal, Industrial) during the Calendar Year.
FACTEEA	=	FACTEEA shall be calculated for each applicable rate class (i.e., Residential, Commercial/Municipal, Industrial) to recover the Monthly Class Cost associated with each such rate class. FACTEEA shall be calculated by dividing: i) the sum of the MCC and MOU for each rate class by; ii) the kwh forecasted to be billed during the billing month to all customers in the rate class.
EBR	=	Electric Base Revenue represents the total base rate revenue (excluding any base fuel cost which is included in the energy charge of the base rates) for applicable rate classes (i.e., Residential, Commercial/Municipal, Industrial) which is forecasted to be received during the billing month.
ER	=	Electric Revenue represents the total electric operating revenues forecasted to be received during the Calendar Year from the applicable rate classes (i.e., Residential, Commercial/Municipal, Industrial).

RIDER EEA
ADJUSTMENT FOR INCREMENTAL COSTS OF ENVIRONMENTAL ACTIVITIES

MCC	=	Monthly Class Cost is the amount of Incremental Costs of Environmental Activities to be recovered from an applicable rate class during the billing month. The MCC for each applicable rate class is the product of: i) MPC and ii) a ratio, the numerator of which is the CBR, and the denominator of which is EBR.
MOU	=	Company will compute the Monthly Over or Under Recovery of Monthly Proportional Cost during each billing month for each applicable rate class (i.e., Residential, Commercial/Municipal, Industrial). This computation will be made to minimize over or under recoveries of revenues under Rider EEA due only to variances between projected and actual KWH sales. The MOU adjustment shall be applied during the billing month two months subsequent to the billing month in which the over or under recovery occurred.
MPC	=	Monthly Proportional cost shall be calculated by dividing Proportional Cost by 12 (months).
PC	=	Proportional Cost shall be the product of: i) AC and; ii) a fraction, the numerator of which is ER, and the denominator of which is TR.
SUM	=	The opening balance of the current Tracking Account which contains the estimated Incremental Costs of Environmental Activities for the current Calendar Year.

If Company shall determine during the Calendar Year that it is appropriate to revise FACTEEA to better match revenues recovered under this Rider with actual coal tar cleanup costs incurred during the Calendar Year, Company may from time to time calculate a revised FACTEEA for each rate class to become effective as of the beginning of any billing month during the Calendar Year.

RIDER EEA
ADJUSTMENT FOR INCREMENTAL COSTS OF ENVIRONMENTAL ACTIVITIES

7. Reports/Reconciliation

The amount of the FACTEEA shall be shown on a monthly Information Sheet supplemental to this Rider and filed with the Commission not later than the 20th day of the billing month immediately preceding the billing month in which the FACTEEA is to become effective. The Information Sheet shall be accompanied by backup data showing the calculation of the FACTEEA. Unless otherwise ordered by the Commission, each FACTEEA shown on an Information Sheet filed in accordance with this paragraph, shall become effective as indicated in the Information Sheet and shall remain in effect for all kilowatt-hours billed during the effective billing month.

Company will file an Annual Report with the Commission for each Calendar Year, no later than April 1 of the year following the end of the Calendar Year. The Annual Report will provide a reconciliation between the Proportional Cost to be recovered through Rider EEA and the actual Rider EEA revenue for the immediately preceding Calendar Year as well as provide a summary of Company's Environmental Remediation Activities. The Annual Report shall include information which will demonstrate the prudence of Company's Incremental Costs of Environmental Activities included in the filings, based upon but not limited to the following criteria: (a) reasonable and appropriate business practices; (b) the requirements of state and federal authorities; (c) minimization of costs to customers, consistent with safety, reliability and quality assurance; and (d) based on facts and knowledge Company knew or reasonably should have known at the time the costs were incurred. The total amount of any over or under recovery of Incremental Costs of Environmental Activities for the immediately preceding Calendar Year will be included in the ARA component of Annual Costs and thereby be reflected in the FACTEEA for the Calendar Year following the reconciliation period. The Tracking Account for the Calendar Year will be adjusted to reflect the actual level of Incremental Costs of Environmental Activities, including insurance recoveries and/or recoveries from other potentially responsible parties which have been or are subject to this Rider, for the Calendar Year.

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RIDER EEA**ADJUSTMENT FOR INCREMENTAL COSTS OF ENVIRONMENTAL ACTIVITIES**

Upon review of the Annual Report filed by Company, the Commission may, by order, require a hearing (Annual Review) to receive evidence regarding Incremental Costs of Environmental Activities collected in the preceding Calendar Year and any aspect of Company's Environmental Remediation Activities associated therewith, including a prudence review of Incremental Costs of Environmental Activities that have not been previously reviewed. If, within ten (10) months after the filing of any Annual Report under this Rider, the Commission has not ordered an Annual Review of such filing, Company may at any time thereafter file a petition with the Commission to initiate an Annual Review to reconcile the amounts theretofore collected under this Rider or from any other source for coal tar cleanup costs not previously reviewed in an Annual Review, with expenses prudently incurred by Company for coal tar cleanup costs. If the Commission finds, after hearing, that any amounts were incorrectly included in the Rider EEA during a Calendar Year, the Commission may by order require that the ARA component of the FACTEEA be appropriately adjusted. Any such adjustment made by order of the Commission shall be included in the ARA adjustment, and be in effect for twelve billing months, beginning with the next billing month following such order.

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500 South 27th Street, Decatur, Illinois 62521

ILLINOIS POWER COMPANY

d/b/a AmerenIP

Electric Delivery Service Schedule Ill. C. C. No. 36

Ill. C. C. No. 36
Original Sheet No. 25

FOR FUTURE USE

Date of Filing,

Issued By S.A. Cisel, President
525 South 27th Street, Decatur, Illinois 62521

Date Effective,

RIDER IFC
INSTRUMENT FUNDING CHARGE

I. Applicability

Instrument Funding Charge (IFC), defined in Section 18-102 of the Public Utilities Act, is a non-bypassable charge, expressed in cents per kilowatt-hour, applicable to retail customers or other persons obligated to pay the IFC under any of the Applicable Rates defined below.

Applicable to any customer who on the initial effective date of this Rider (December 22, 1998) or at any time thereafter is obligated to pay Illinois Power Company d/b/a AmerenIP (Company) any tariffed charges including, without limitation, charges for base rates, delivery services or transition charges (including lump sum payments for such charges) or other rates for tariffed services (the "Applicable Rates") provided, however, the Applicable Rates shall not include late charges or charges set forth in those tariffs which are filed specifically and primarily to collect amounts related to decommissioning expense, taxes, municipal infrastructure maintenance fees, franchise fees or other franchise cost additions, costs imposed by local governmental units which are allocated and charged to customers within the boundaries of such governmental units' jurisdiction, renewable energy resources and coal technology development assistance charges, energy assistance charges for the Supplemental Low-income Energy Assistance Fund, reimbursement for the costs of optional or non-standard facilities and reimbursement for the costs of optional or non-standard meters, or monies that will be paid to third parties (after deduction of allowable administrative, servicing, or similar fees) and provided further that to the extent any rate reflects compensation for power or energy supplied to customers by a person or entity other than Company, the IFC will be deducted and stated separately from such rate without giving effect to such compensation. The Applicable Rates include all Service Classifications (SC), Rates, Riders, and Special and Negotiated Contracts except Riders EEA, P, WE, Municipal Tax Additions, State Tax Additions and Supplemental Customer Charges. Any customer subject to this Rider who subsequently takes fully bundled electric service from Company as a contract service or competitive service, and no longer pays any Applicable Rates to Company, shall continue to be subject to this Rider, and the billings to such customer under such contract or competitive service shall be Applicable Rates.

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**RIDER IFC
INSTRUMENT FUNDING CHARGE**

II. Purpose

Pursuant to the terms of the Transitional Funding Order (Order) in Docket No. 98-0488 entered on September 10, 1998, Company, as Servicer, is authorized on behalf of Illinois Power Securitization Limited Liability Company (IPS) or its successors or assignees, including Illinois Power Special Purpose Trust (Trust), to impose and collect IFCs. The purpose of this rider is to specify the amounts of per kilowatt-hour IFCs for all kilowatt-hours billed under any of the Applicable Rates, define the procedure for periodic adjustment of IFCs, and describe provisions for imposing and collecting IFCs.

The amounts of IFCs shall be deducted, stated, and collected separately from the amounts otherwise billed by Company for charges under any of the Applicable Rates. No such deduction shall be construed as a change in or otherwise require a recalculation of the authorized amount of such charges under any of the Applicable Rates. The IFCs constitute property of IPS or its successors or assignees, including Trust, and are not property of Company. The obligation of customers to pay IFCs is not subject to any defense, counterclaim or right of set off arising as a result of Company's failure to perform or provide past, present or future services. The imposition and collection of the IFCs shall not serve to increase the total amount of charges billed to the customer.

III. Charges

Charge per kilowatt-hour for all kilowatt-hours billed under the Applicable Rates in the monthly billing period to:

Residential Customers

	<u>Class</u>	<u>Charge (cents per kWh)</u>
(1)	Residential (SC 2 and 3)	1.01

Nonresidential Customers

(1) Below 1 mW:

<u>Class</u>	
Small Commercial (SC 10, 12, 13, 14 and 15)	1.15
Large Commercial (SC 11 and 19)	0.72

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